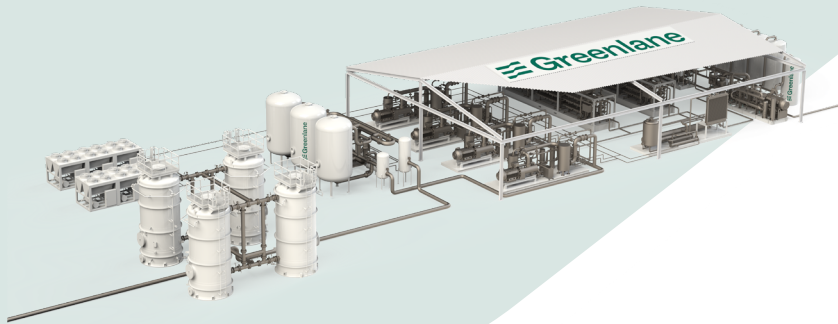
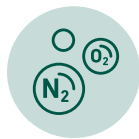


# Cascade LF

## Next-Generation Landfill Gas Upgrading



### Higher Performance at a Lower Cost



Designed to achieve maximum methane recovery with minimum capital expenditure.



Proven, reliable and established technology elements integrated in patent-pending process.



Modular system design that is configurable and adapts to rapidly changing inlet gas flow and composition.

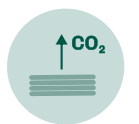
### Cascade LF Flow Range

Typical Flows (scfm)	Typical Flows (Nm <sup>3</sup> /h)	Typical nitrogen levels
1,100-1,550	1,750-2,500	up to 16%
2,200-3,100*	3,500-5,000*	

**i** Please [contact us](#) to size your system. Modular packages available.

\*Higher flow rates can be accommodated with multiple trains.

### Upgrading Technology Elements



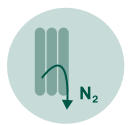
#### Membrane Separation

Featuring permeate sweep technology for near-complete CO<sub>2</sub> removal at very high methane recovery.



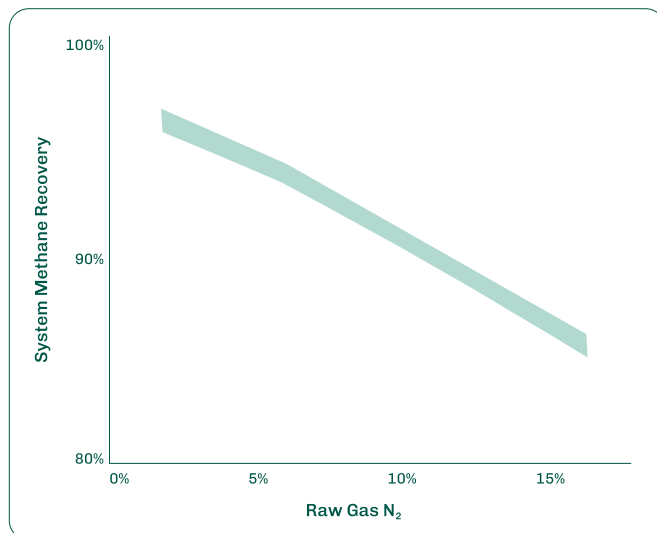
#### Catalytic Deoxygenation

Patent-pending integrated process eliminates O<sub>2</sub> using a simple design and avoids a dedicated dryer.



#### Equilibrium Pressure Swing Adsorption

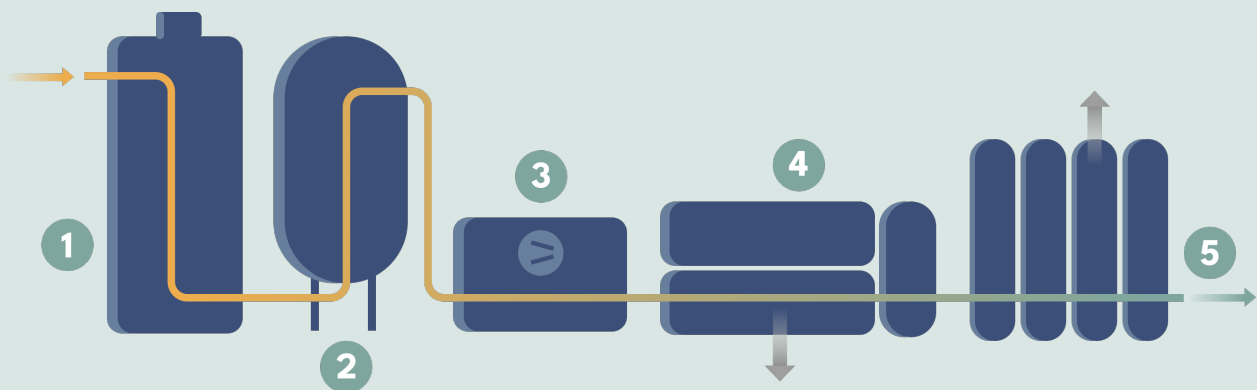
With CO<sub>2</sub> and O<sub>2</sub> pre-removed, high methane recovery achieved as only minimal N<sub>2</sub> needs to be removed to meet product gas specification.



Performance trend depends on O<sub>2</sub> level and product gas requirements.

## How Cascade LF works

1. Raw landfill gas passes through activated carbon pre-treatment removing Hydrogen Sulfide (H<sub>2</sub>S). For higher H<sub>2</sub>S and flow applications, optional Cascade H<sub>2</sub>S (regenerative bulk H<sub>2</sub>S removal) is available for lower OPEX.
2. Subsequent pre-treatment removes VOCs and Siloxanes using formulated activated carbon. For high levels of contaminants, a proprietary regenerative temperature swing adsorption (TSA) module is used.
3. Pre-treated gas is compressed, dewatered and temperature-controlled.
4. A patent-pending integrated upgrading process using membrane separation with permeate sweep and catalytic deoxygenation effectively eliminates CO<sub>2</sub> and O<sub>2</sub> with no need for a dedicated dryer. Elimination of CO<sub>2</sub>, O<sub>2</sub> and H<sub>2</sub>O creates the conditions for optimal subsequent N<sub>2</sub> removal. The separated CO<sub>2</sub> stream can be sequestered or used for other value-add purposes. At lower O<sub>2</sub> levels, catalytic deoxygenation is not required.
5. In the final upgrading step, only enough N<sub>2</sub> is removed using a proprietary equilibrium pressure swing adsorption (PSA) module to meet the final biomethane / RNG product specification.



## The Greenlane Advantage

Solving the industry's most challenging problems for over 35 years with more than 355 systems supplied into 28 countries.

- |  |  |
|--|--|
| + 24/7/365 expert technical support                | + Proprietary software and equipment upgrades        |
| + Remote monitoring and management                 | + Commissioning, training & performance optimization |
| + Priority spare parts incl. warehousing/logistics | + Service contract options                           |

## Contact us

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